Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2020 (Thousand Barrels)

	Supply						Disposition				1
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	55,135			71,707	11,254	4,378	399	139,812	2,263	0	52,316
Hydrocarbon Gas Liquids	3,697	-20	248	2,931	3,216		-1,752	6,028	2,155	3,641	2,362
Natural Gas Liquids	3,697	-20	-87	2,931	3,216		-1,774	6,028	2,155	3,328	2,320
Ethane	1		-	- 4 000	700		4 004		0	1	-
Propane Normal Butane	539 689		1,960 -2,096	1,920 924	762 1,878		-1,004 -798	2,713	1,529 608	4,656	669 1,194
	704		-2,096 49	87	576		18	1,691	000	-1,128 -293	406
Isobutane Natural Gasoline		-20	49	07	5/6		10	1,624	17	93	51
Refinery Olefins		-20	335	_	_		22	1,024		313	42
Ethylene			333	_	_					313	42
Propylene			346	_	_		-4			350	10
Normal Butylene			-11	_			26			-37	32
Isobutylene				_	_		0			0	0
Other Liquids		1,377		4,261	17,242	-2,722	1,176	17,365	886	732	55,466
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		1,377		1,510	8,452	2,208	197	12,858	493	0	4,610
Hydrogen				-	-	2,553		2,553	_	0	
Oxygenates (excluding Fuel Ethanol)				4.540	0.450			40.005			
Renewable Fuels (including Fuel Ethanol)		1,377		1,510	8,452	-345	197	10,305	493	0	4,610
Fuel Ethanol		934 443		424	7,293 1,160	1,024	96	9,117	461	0	2,957
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		443		1,086	1,160	-1,368	101	1,188	32	U	1,653
Unfinished Oils				1,875	_		2,024	-943	62	732	21,446
Motor Gasoline Blend.Comp. (MGBC)				876	8,790	-4,930	-1,045	5.450	331	0	29,410
Reformulated		_		326	3,566	-999	-1,043	4,175	1	0	13,838
Conventional		_		550	5,224	-3,931	238	1,275	330	0	15,572
Aviation Gasoline Blend. Comp.				-	-	-0,501	_	-	-	_	10,072
Finished Petroleum Products		_	173,711	9,583	4,138	4,300	-934		23,355	169,311	35,824
Finished Motor Gasoline		_	91,011	755	882	3,906	-146		3,324	93,377	2,555
Reformulated		_	64,078	-	-	1,631	0		- 0,021	65,709	13
Conventional		_	26,933	755	882	2,275	-146		3,324	27,668	2,542
Finished Aviation Gasoline			115	1	-	_,	1		-	115	185
Kerosene-Type Jet Fuel			27,087	7,075	111		83		1,723	32,467	9,838
Kerosene			33	20	_		-37		66	24	7
Distillate Fuel Oil			33,286	588	2,105	393	-1,271		8,020	29,623	13,455
15 ppm sulfur and under			30,998	586	2,105	393	-1,335		6,791	28,626	12,213
Greater than 15 ppm to 500 ppm sulfur			831	-	-		17		527	287	293
Greater than 500 ppm sulfur			1,457	2	_		47		702	710	949
Residual Fuel Oil			3,640	748	_		365		1,472	2,551	4,485
Less than 0.31 percent sulfur			12		_		248		NA	NA	509
0.31 to 1.00 percent sulfur			753	179	_		143		NA	NA	440
Greater than 1.00 percent sulfur			2,875	569	-		-18		NA	NA 24	3,536
Petrochemical Feedstocks			_	34	_		0			34	8
Naphtha for Petro. Feed. Use			_	34	_		0			34	8
Other Oils for Petro. Feed. Use			41	_	_		-10			51	36
Special Naphthas Lubricants			806	87	_		-135		655	373	723
Waxes				72	_		-100		9	63	123
Petroleum Coke			9,022	52	94		-494		8,014	1,648	1,245
Marketable			7,168	52	94		-494		8,014	-206	1,245
Catalyst			1,854						0,014	1,854	1,240
Asphalt and Road Oil			1,231	151	946		718		72	1,538	3,186
Still Gas			6,534							6,534	
Miscellaneous Products			905	-	-		-8		1	912	101
Total	58,832	1,357	173,959	88,482	35,851	5,956	-1,111	163,205	28,659	173,684	145,968

^{-- =} Not Applicable

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net product, plus net receipts, plus adjustments, minus exports.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Notes: Totals may not equal still of components due to independent rounting. Donestic clude on independent counting. Sources: Totals may not equal still of components due to independent rounting. Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodisesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Daygenate Report," EIA-815, "Monthly Daygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.